Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☐ DRILL ☐ REENTER	5. Lease Serial No. UTU01304
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone	8. Lease Name and Well No. EAST CHAPITA 84-03
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com	9. API Well No. 43-047-40515
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 / 3b. Phone No. (include area code) Ph: 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface NWNE Lot 2 995FNL 1768FEL 40.06922 N Lat, 109.31009 W Lon At proposed prod. zone NWNE Lot 2 995FNL 1768FEL 40.06922 N Lat, 109.31009 W Lon	11. Sec., T., R., M., or Blk. and Survey or Area Sec 3 T9S R23E Mer SLB
14. Distance in miles and direction from nearest town or post office* 58.5 MILES SOUTH OF VERNAL	12. County or Parish UINTAH / 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 995 / 16. No. of Acres in Lease 2451.00	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2780 / 19. Proposed Depth 9220 MD	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KB, RT, GL, etc. 4999 GL / 22. Approximate date work will start	23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/21/2009
Title REGULATORY ADMINISTRATOR		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-29-09
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #66519 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

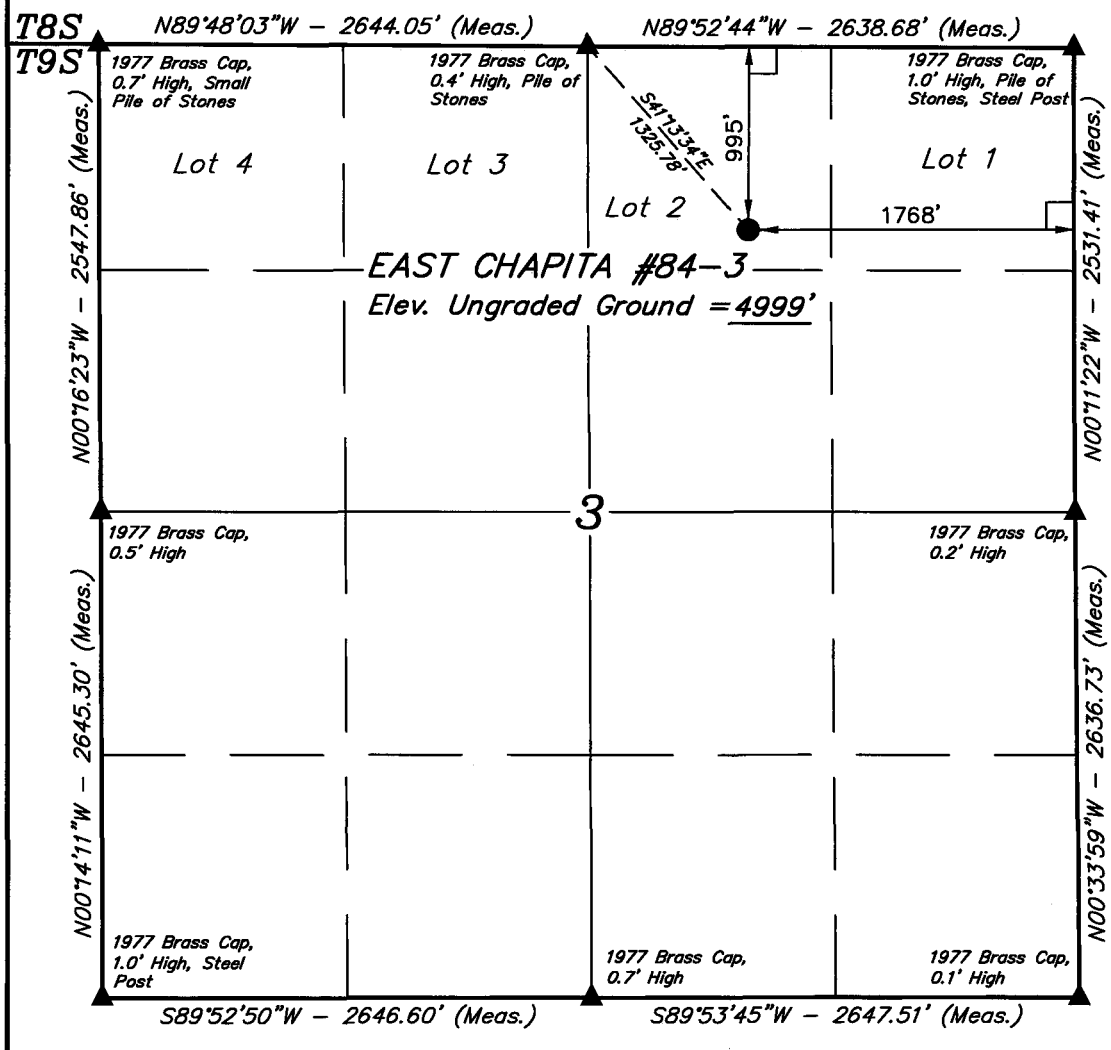
RECEIVED
JAN 28 2009
DIV. OF OIL, GAS & MINING

644176X
4436601Y
40.069234
-109.309341

Federal Approval of this Action is Necessary

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

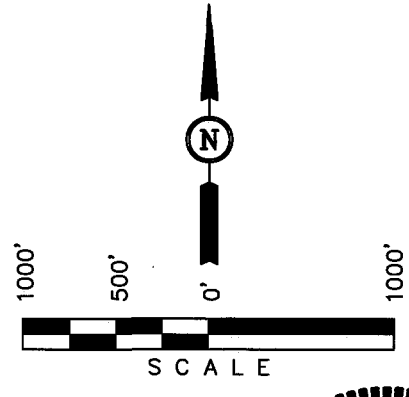
Well location, EAST CHAPITA #84–3, located as shown in Lot 2 of Section 3, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'09.19" (40.069219)
LONGITUDE = 109°18'36.32" (109.310089)
(NAD 27)
LATITUDE = 40°04'09.31" (40.069253)
LONGITUDE = 109°18'33.88" (109.309411)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	08–28–08	09–11–08
PARTY: T.M. M.H. C.C.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

EAST CHAPITA 84-03
NW/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,976		Shale	
Mahogany Oil Bed Shale	2,617		Shale	
Wasatch	4,832	Primary	Sandstone	Gas
Chapita Wells	5,419	Primary	Sandstone	Gas
Buck Canyon	6,079	Primary	Sandstone	Gas
North Horn	6,625	Primary	Sandstone	Gas
KMV Price River	7,053	Primary	Sandstone	Gas
KMV Price River Middle	7,750	Primary	Sandstone	Gas
KMV Price River Lower	8,527	Primary	Sandstone	Gas
Sego	9,018		Sandstone	
TD	**9,220**			

Estimated TD: **9,220' or 200'± below TD** **Anticipated BHP: 5,035 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"	65.0#	H-40	STC	670 PSI	1460 PSI	
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 84-03
NW/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).

- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.

- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).

- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **140 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **862 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 84-03
NW/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.

2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.

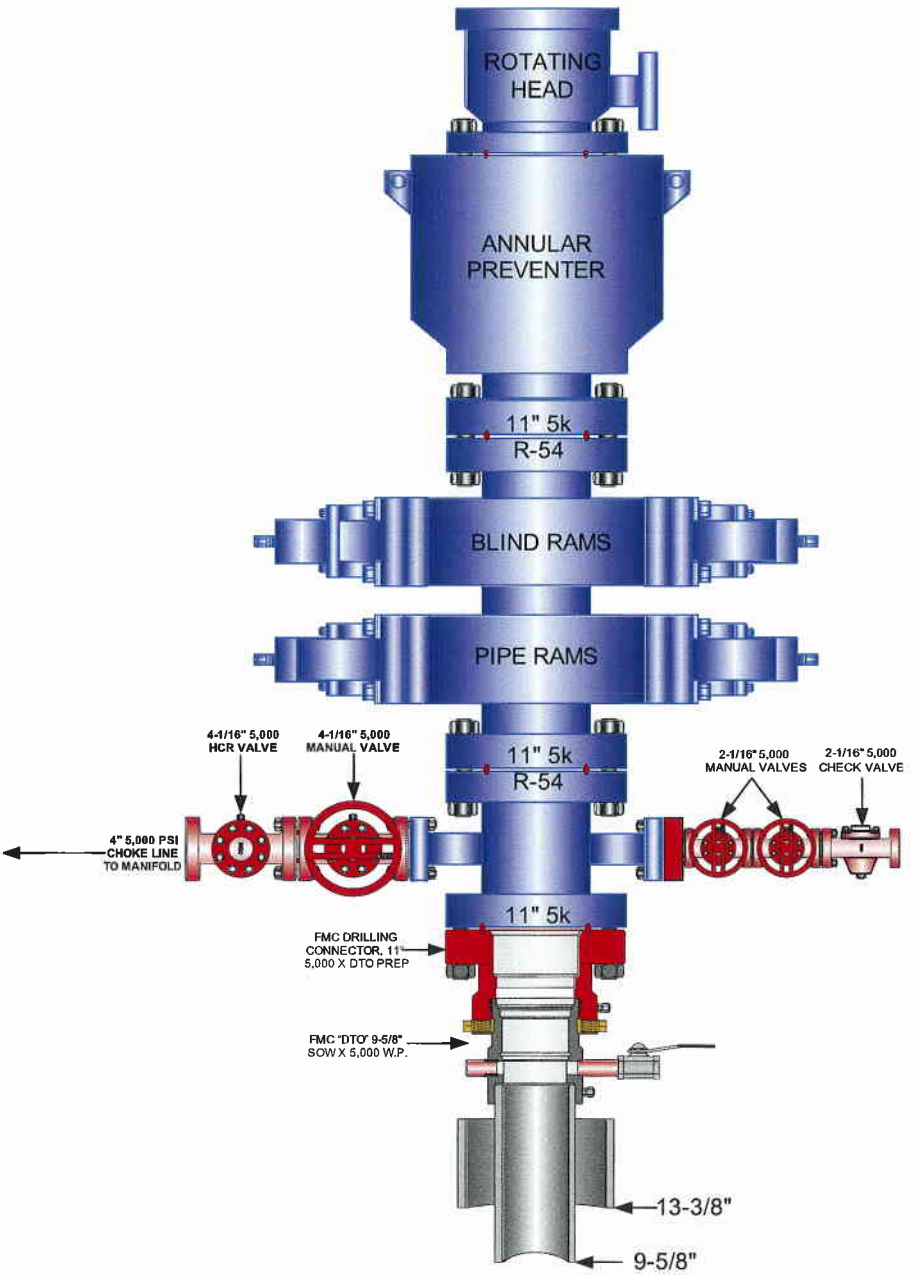
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.

5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.

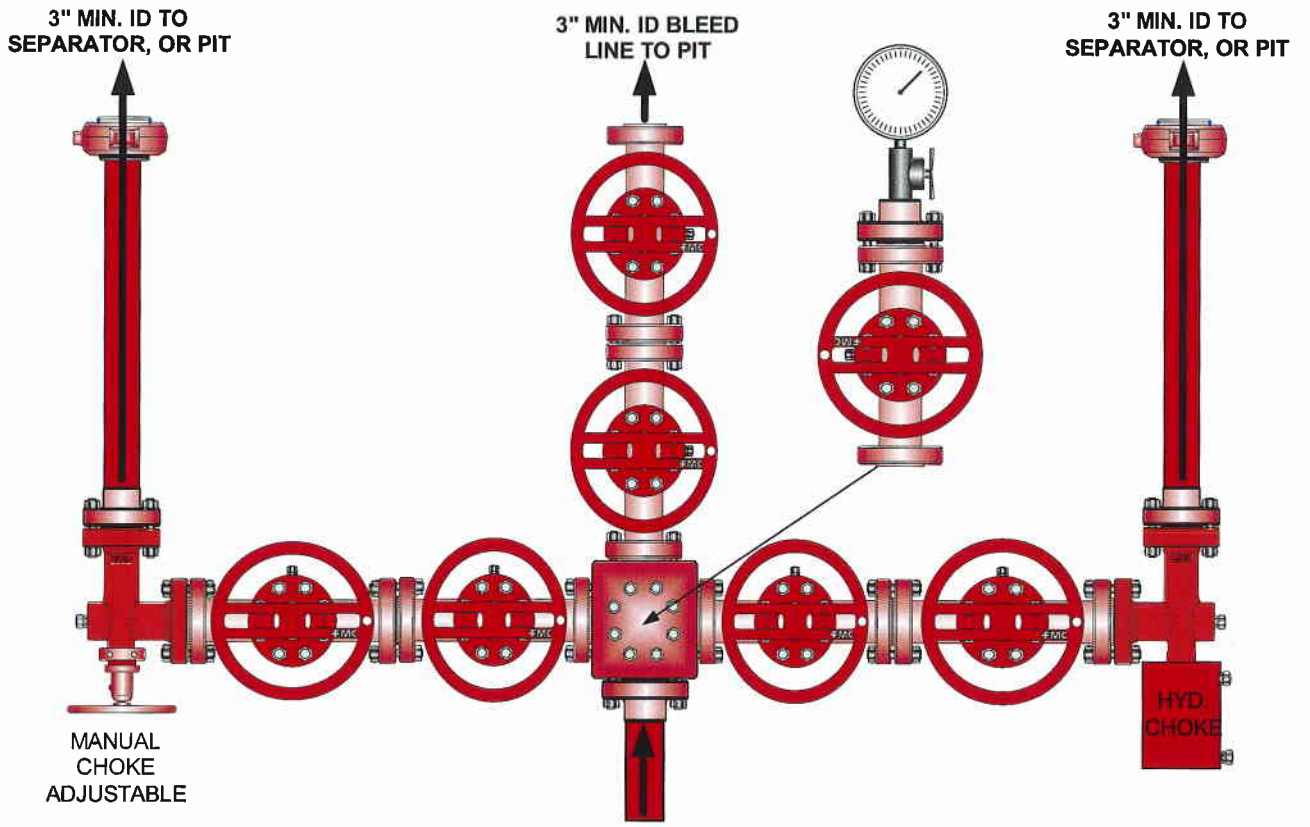
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

East Chapita 84-03
NWNE, Section 3, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 266-foot width, containing 2.29 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately .36 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.65 acres. The pipeline is approximately 46 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.008 acre.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 58.5 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 528' in length; culverts will be installed on an as-needed basis. See attached Topo B.

B. The access road has a 30-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within lease and will not require a right-of-way.

3. *Location of Existing Wells Within a One-mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.

2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline right-of-way is 1050' x 8'. The proposed pipeline leaves the western edge of the well pad (Lease UTU01304) proceeding in a easterly direction for an approximate distance of 1050' to tieing into an existing pipeline in the NWNE of Section 3, T9S, R23E (Lease UTU01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. A 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.

7. The proposed pipeline route begins in the NWNE of Section 3, Township 9S, Range 23E, proceeding easterly for an approximate distance of 1050' to the NWNE of Section 3, Township 9S, Range 23E.

8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, Coyote Evaporation Ponds 1 or 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the nothwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	4.0
Shadscale	4.0
HyCrest Wheatgrass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

A drainage ditch will be constructed between reserve pit corner "B" and reserve pit corner "6".

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 84-03 Well, located in the NWNE, of Section 3, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 20, 2008
Date

Kaylene R. Gardner, Regulatory Administrator

EOG RESOURCES, INC.

EAST CHAPITA #84-3

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T9S, R23E, S.L.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	09 MONTH	18 DAY	08 YEAR	PHOTO
TAKEN BY: T.M.	DRAWN BY: Z.L.	REVISED: 00-00-00		

EOG RESOURCES, INC.

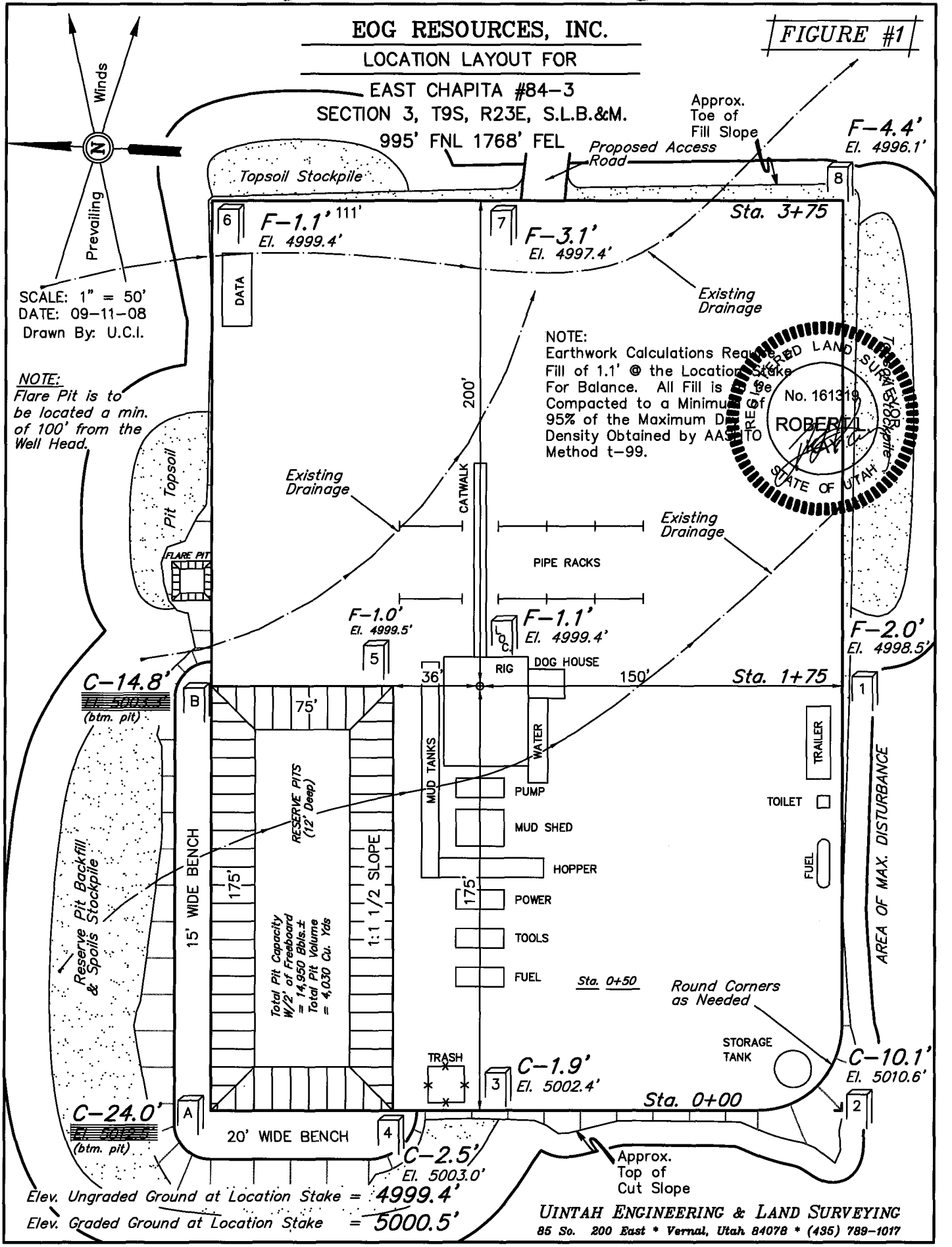
LOCATION LAYOUT FOR

EAST CHAPITA #84-3

SECTION 3, T9S, R23E, S.L.B.&M.

995' FNL 1768' FEL

FIGURE #1



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #84-3

SECTION 3, T9S, R23E, S.L.B.&M.

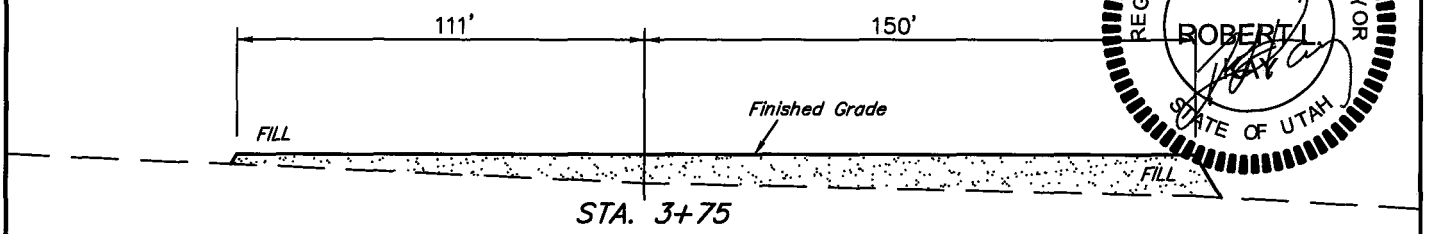
995' FNL 1768' FEL

FIGURE #2

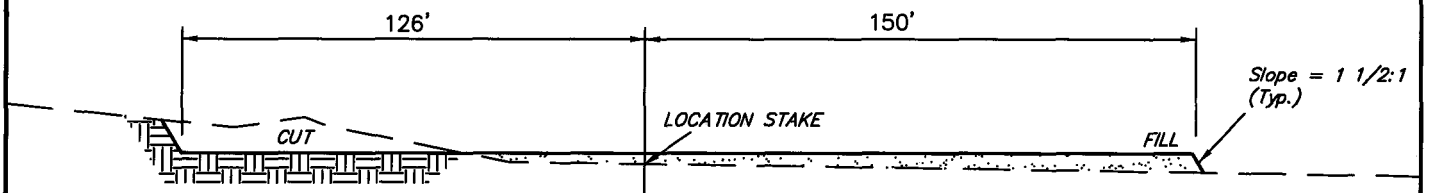
DATE: 09-11-08
Drawn By: U.C.I.

1" = 20'
X-Section Scale
1" = 50'

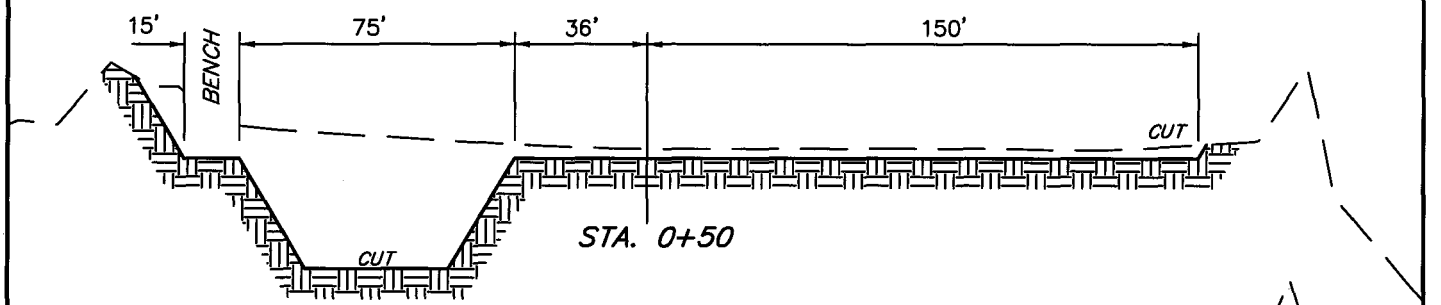
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH



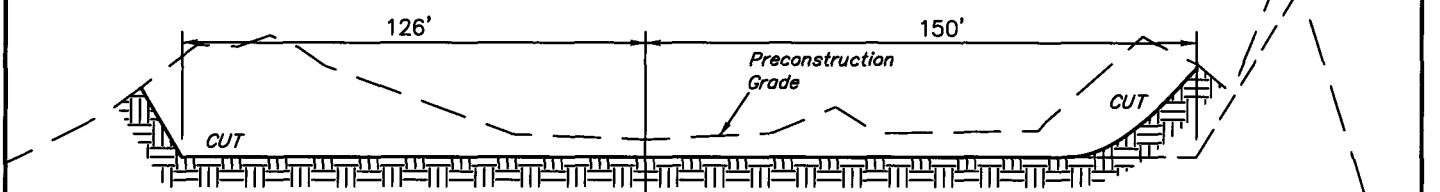
STA. 3+75



STA. 1+75



STA. 0+50



STA. 0+00

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±2.949 ACRES
ACCESS ROAD DISTURBANCE = ±0.341 ACRES
PIPELINE DISTURBANCE = ±0.723 ACRES
TOTAL = ±4.013 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,110 Cu. Yds.
Remaining Location	=	7,820 Cu. Yds.
TOTAL CUT	=	9,930 CU.YDS.
FILL	=	5,800 CU.YDS.

EXCESS MATERIAL	=	4,130 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,130 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #84-3
SECTION 3, T9S, R23E, S.L.B.&M.
995' FNL 1768' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 09-11-08
Drawn By: U.C.I.

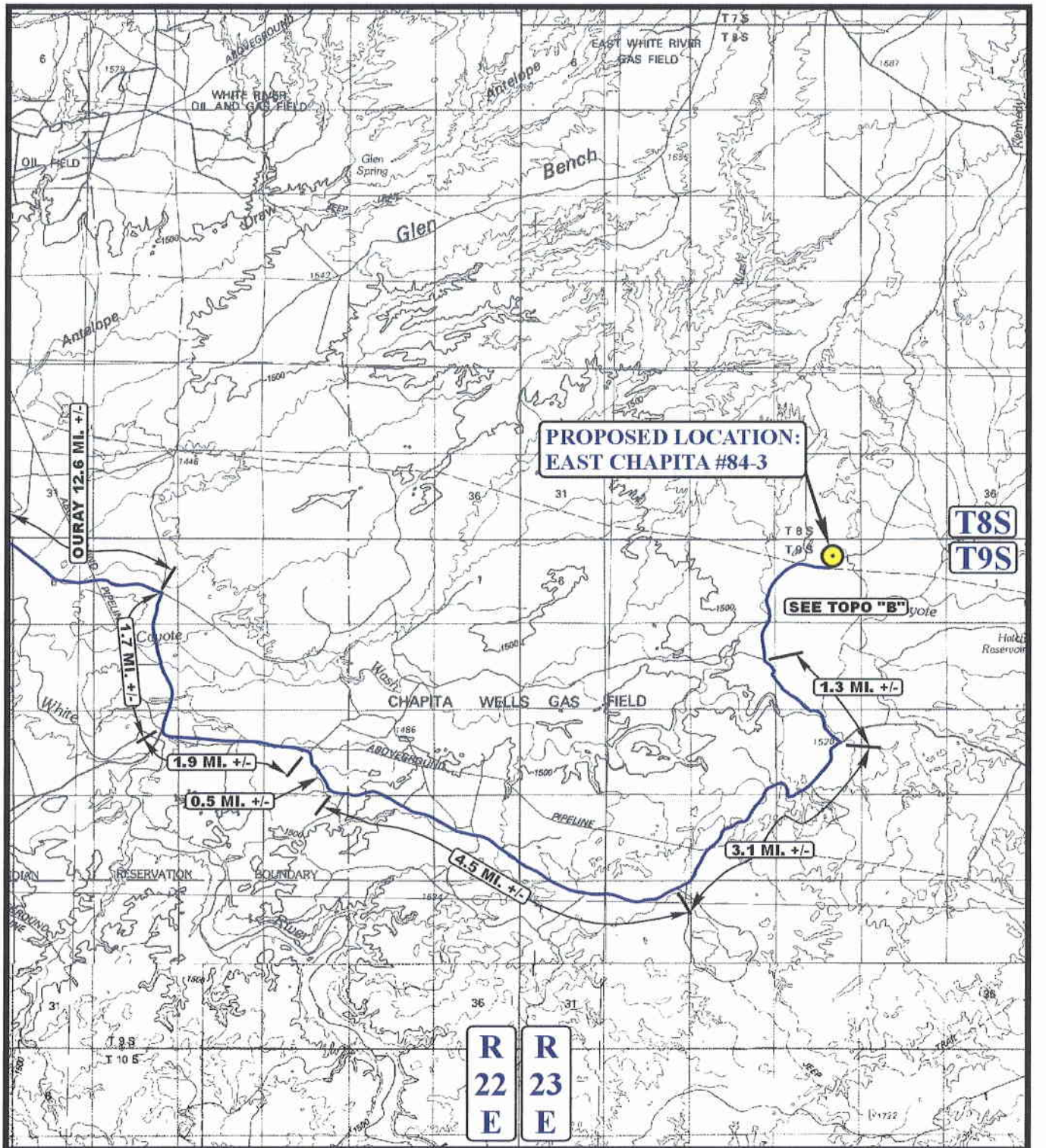
RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

EOG RESOURCES, INC.
EAST CHAPITA #84-3
SECTION 3, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATLEY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.5 MILES.



LEGEND:

PROPOSED LOCATION

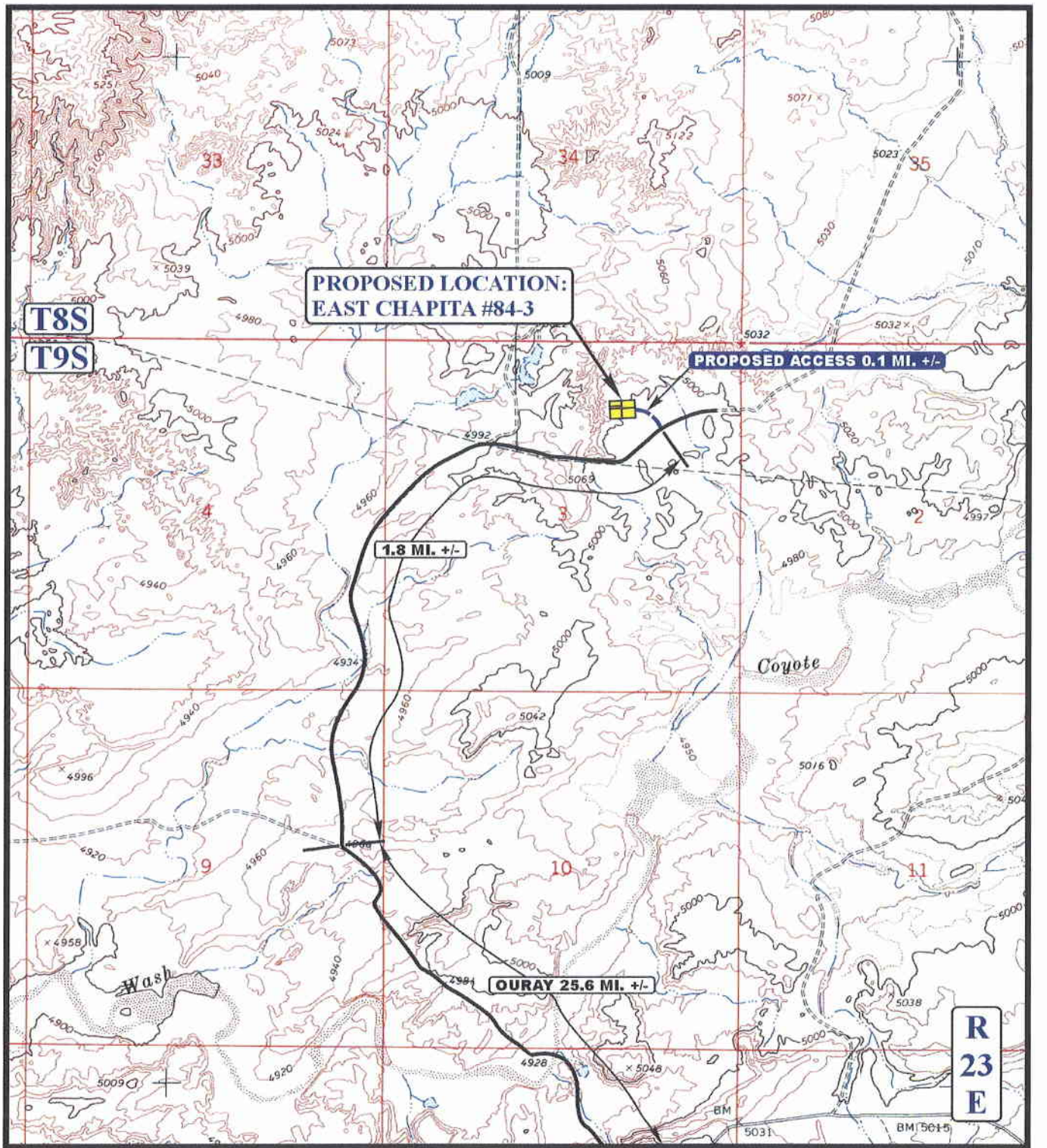
N

EOG RESOURCES, INC.

EAST CHAPITA #84-3
SECTION 3, T9S, R23E, S.L.B.&M.
995' FNL 1768' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	18 DAY	08 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: Z.L.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

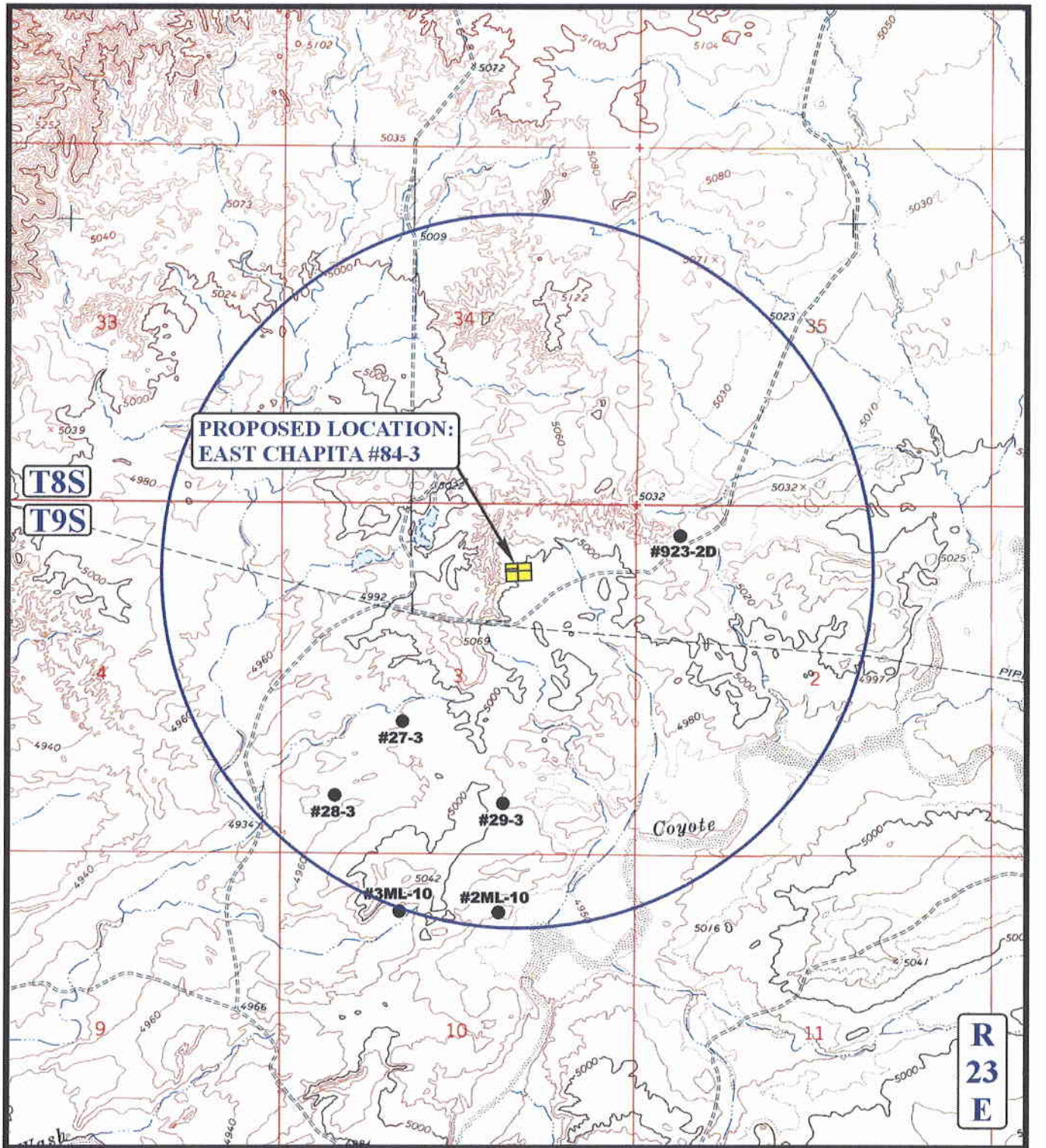
N

EOG RESOURCES, INC.

EAST CHAPITA #84-3
SECTION 3, T9S, R23E, S.L.B.&M.
995' FNL 1768' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	18 DAY	08 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: Z.L.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

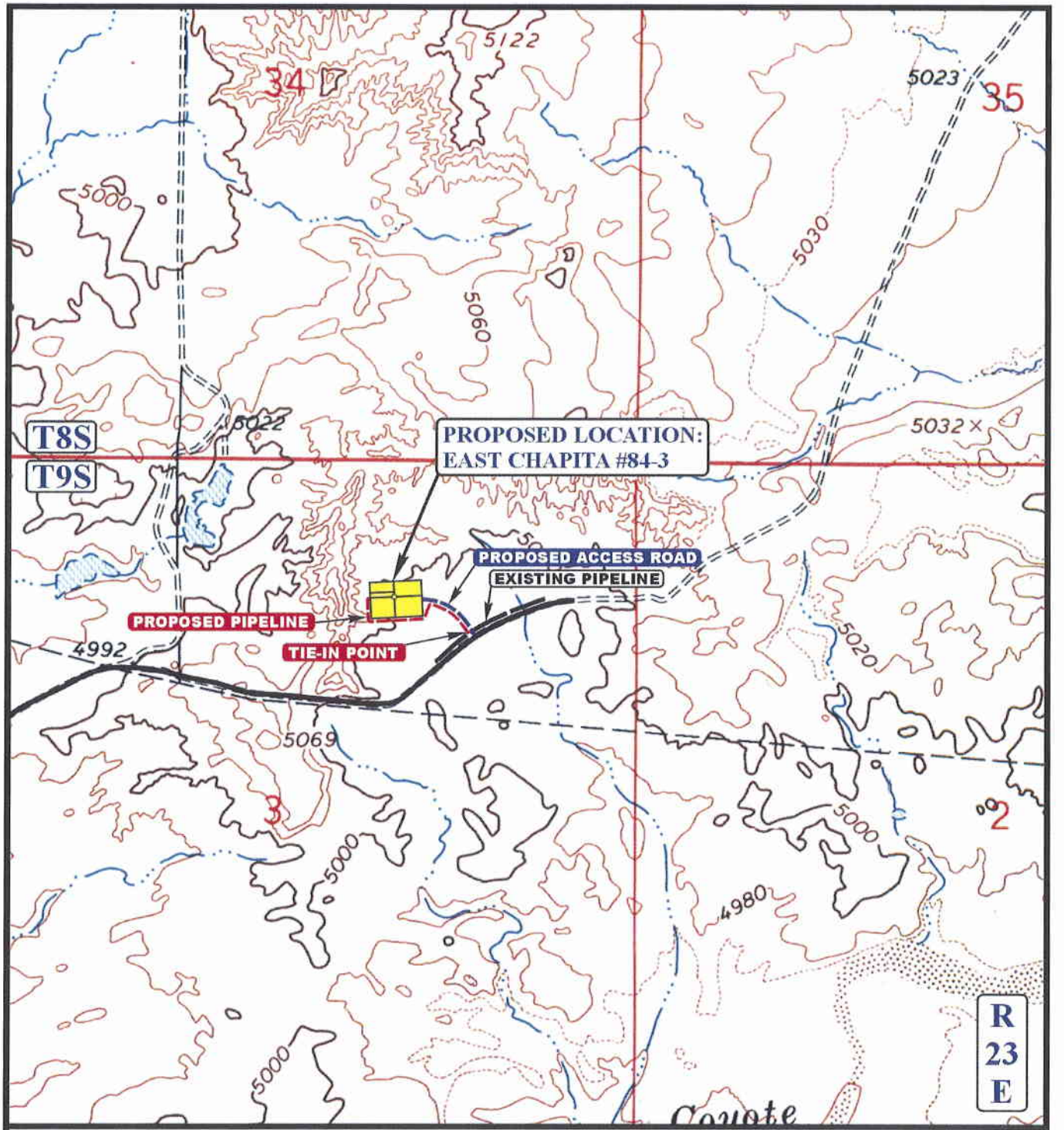
N

EOG RESOURCES, INC.

EAST CHAPITA #84-3
SECTION 3, T9S, R23E, S.L.B.&M.
995' FNL 1768' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	18 DAY	08 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: Z.L.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,050' +/-

LEGEND:

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

EXISTING PIPELINE

N

EOG RESOURCES, INC.

EAST CHAPITA #84-3
SECTION 3, T9S, R23E, S.L.B.&M.
995' FNL 1768' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	18 DAY	08 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: Z.L.	REVISED: 00-00-00		

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2009

API NO. ASSIGNED: 43-047-40515

WELL NAME: E CHAPITA 84-03

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NWNE 03 090S 230E

SURFACE: 0995 FNL 1768 FEL

BOTTOM: 0995 FNL 1768 FEL

COUNTY: UINTAH

LATITUDE: 40.06923 LONGITUDE: -109.3093

UTM SURF EASTINGS: 644176 NORTHINGS: 4436601

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-01304

PROPOSED FORMATION: SEGO

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-225)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 179-15

Eff Date: 7-17-2008

Siting: 460' Sr ext. Lease boundary

___ R649-3-11. Directional Drill

COMMENTS: ___

STIPULATIONS: 1. Federal Approval

API Number: 4304740515

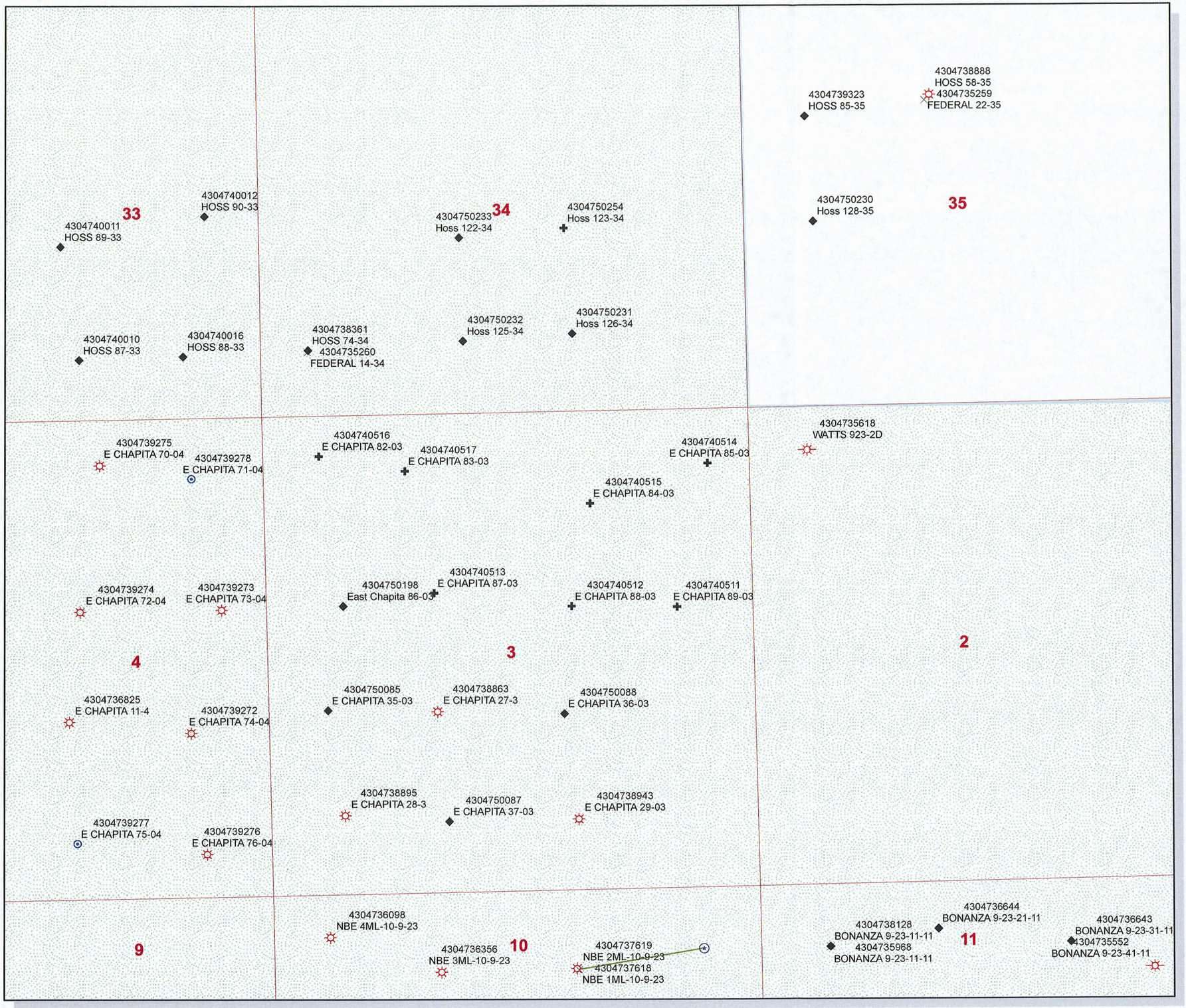
Well Name: E CHAPITA 84-03

Township 09.0 S Range 23.0 E Section 03

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason



Units

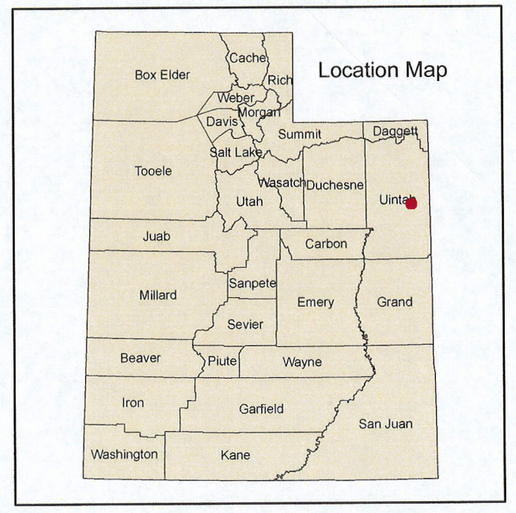
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS
- ACTIVE
- COMBINED
- Sections

Wells Query Events
- <all other values>

GIS_STAT_TYPE
- <Null>
- APD
- DRL
- GI
- GS
- LA
- NEW
- OPS
- PA
- PGW
- POW
- RET
- SGW
- SOW
- TA
- TW
- WD
- WI
- WS



1,500 750 0 1,500 Feet

1:13,261

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 84-03 Well, 995' FNL, 1768' FEL, NW NE, Sec. 3, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40515.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR
OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number East Chapita 84-03

API Number: 43-047-40515

Lease: UTU01304

Location: NW NE **Sec.** 3 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division with 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(August 2007)

RECEIVED
JAN 21 2009
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☐ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
EAST CHAPITA 84-03

2. Name of Operator
EOG RESOURCES INC
Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

9. API Well No.
43 047 40515

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface Lot 2 995FNL 1768FEL 40.06922 N Lat, 109.31009 W Lon

At proposed prod. zone Lot 2 995FNL 1768FEL 40.06922 N Lat, 109.31009 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 3 T9S R23E Mer SLB
SME: BLM

14. Distance in miles and direction from nearest town or post office*
58.5 MILES SOUTH OF VERNAL

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
995

16. No. of Acres in Lease
2451.31

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
2780

19. Proposed Depth
9220 MD

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
4999 GL

22. Approximate date work will start

23. Estimated duration
45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KAYLENE R GARDNER Ph: 435-781-9111

Date
01/21/2009

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
AUG 24 2009

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #66519 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/23/2009 (09GXJ2184AE)

RECEIVED
AUG 27 2009
DIV. OF OIL, GAS & MINING

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

09GXJ6610AE NOS: 09-26-2008

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-440(

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources Inc.**	**Location:**	**Lot 2, Sec. 3, T9S, R23E**
Well No:	**East Chapita 84-03**	**Lease No:**	**UTU-01304**
API No:	**43-047-40515**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA EIS UT-080-2005-0010, approved 03/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 03/31/2013 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.

- Improve the existing ditch from stake 6 to 8.

- Insert culvert at start of access road.

- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.

- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.

- Bury pipelines at all low water crossings.

- Surface pipelines will be placed 5-10 feet outside of the borrow area.

- Surface pipelines will be placed in such a way that they will not wander into the borrow area.

- Pipelines will be buried at all major road and drainage crossings.

- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

API Well No: 43047405150000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
E CHAPITA 84-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047405150000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0995 FNL 1768 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNE Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/20/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 25, 2010

By: Dustin Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE		**DATE**
N/A		1/20/2010

RECEIVED January 20, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047405150000

API: 43047405150000
Well Name: E CHAPITA 84-03
Location: 0995 FNL 1768 FEL QTR NWNE SEC 03 TWNP 090S RNG 230E MER S
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 1/29/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Gates **Date:** 1/20/2010
Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: January 25, 2010
By: Dustin Doucet

RECEIVED January 20, 2010

API Well No: 43047405150000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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Qtr/Qtr: NWNE Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/18/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 18, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE		**DATE**
N/A		5/18/2010

RECEIVED May 18, 2010

EIGHT POINT PLAN

EAST CHAPITA 84-03
NW/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,976		Shale	
Mahogany Oil Bed Shale	2,617		Shale	
Wasatch	4,832	Primary	Sandstone	Gas
Chapita Wells	5,419	Primary	Sandstone	Gas
Buck Canyon	6,079	Primary	Sandstone	Gas
North Horn	6,625	Primary	Sandstone	Gas
KMV Price River	7,053	Primary	Sandstone	Gas
KMV Price River Middle	7,750	Primary	Sandstone	Gas
KMV Price River Lower	8,527	Primary	Sandstone	Gas
Sego	9,018		Sandstone	
TD	**9,220**			

Estimated TD: **9,220' or 200'± below TD** **Anticipated BHP: 5,035 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

RECEIVED May 18, 2010

EIGHT POINT PLAN

EAST CHAPITA 84-03
NW/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every **3rd** joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 84-03
NW/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).

- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.

- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).

- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

RECEIVED May 18, 2010

EIGHT POINT PLAN

EAST CHAPITA 84-03
NW/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **140 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **862 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 84-03
NW/NE, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.

2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.

4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.

5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.

6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

RECEIVED May 18, 2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **E CHAPITA 84-03**

Api No: **43-047-40515** Lease Type: **FEDERAL**

Section **03** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **BUCKET**

SPUDDED:

Date **05/27/2010**

Time **10:00 AM**

How **DRY**

Drilling will Commence:

Reported by **KENT DAVENPORT**

Telephone # **(435) 828-8200**

Date **05/27/2010** **Signed** **CHD**

API Well No: 43047405150000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
E CHAPITA 84-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047405150000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0995 FNL 1768 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNE Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 5/27/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Drilling Operations

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
No activity has occurred since spud on May 27, 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 01, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE		**DATE**
N/A		6/1/2010

RECEIVED June 01, 2010

API Well No: 43047405150000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: E CHAPITA 84-03

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047405150000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0995 FNL 1768 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/27/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

June 03, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE N/A		**DATE** 6/1/2010

RECEIVED June 01, 2010

API Well No: 43047405150000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Gas Well

8. WELL NAME and NUMBER: E CHAPITA 84-03

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047405150000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0995 FNL 1768 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/20/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

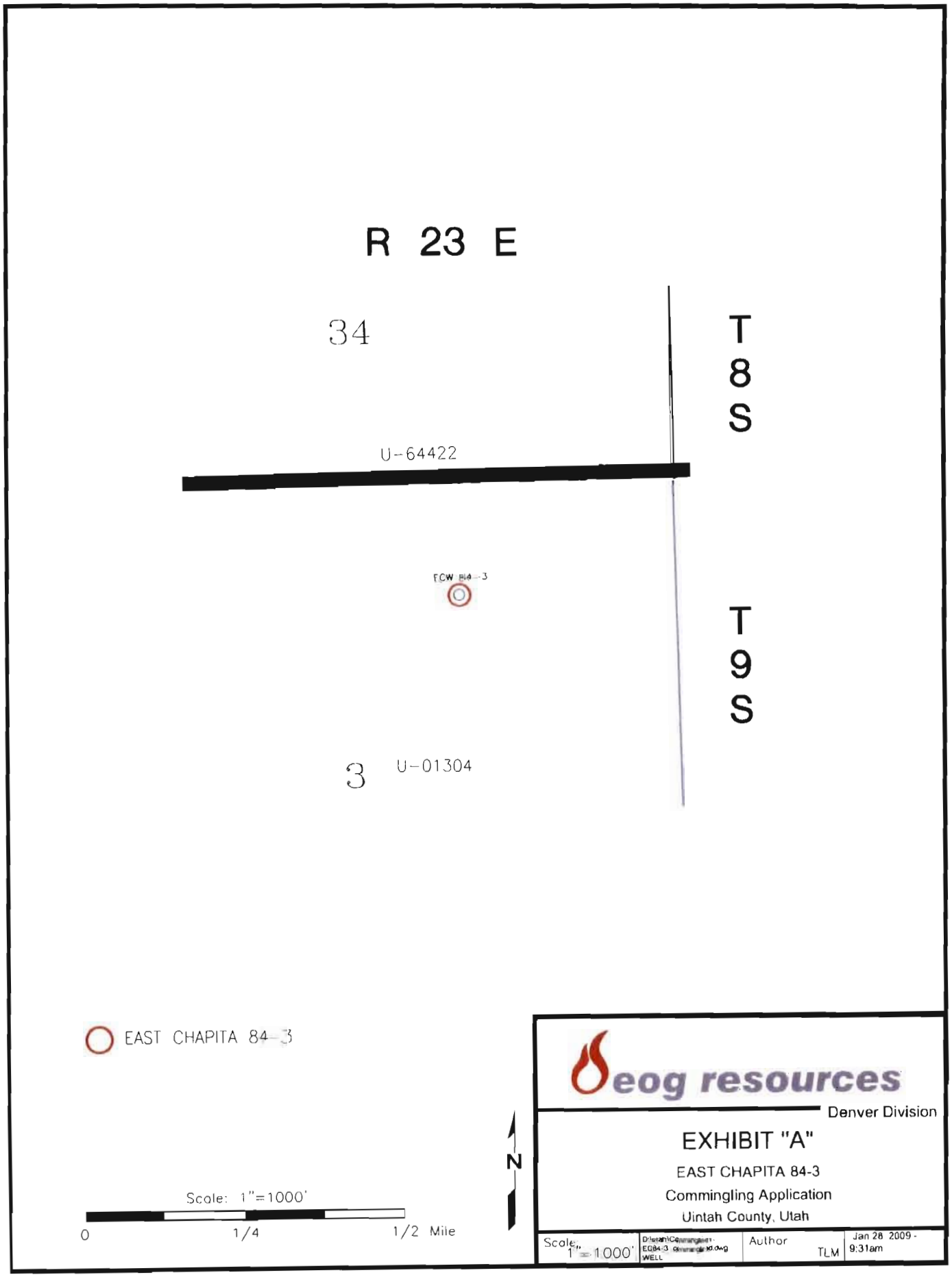
Accepted by the Utah Division of Oil, Gas and Mining

Date: June 15, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Nanette Lupcho	435 781-9157	Regulatory Assistant
SIGNATURE		**DATE**
N/A		5/20/2010

RECEIVED May 20, 2010



RECEIVED May 20, 2010

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Nanette M. Lupcho, of lawful age, being first duly sworn upon oath, deposes and says:
She is a Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

EAST CHAPITA 84-03
995' FNL – 1768' FEL (NWNE)
SECTION 3, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc. is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of May, 2010 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.

Nanette M. Lupcho
Regulatory Assistant

Subscribed and sworn before me this 20th day of May, 2010.

Notary Public

My Commission Expires: April 18 2012

Notary Public
MICKENZIE GATES
Commission #574106
My Commission Expires
April 18, 2012
State of Utah

RECEIVED May 20, 2010

API Well No: 43047405150000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01304

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
E CHAPITA 84-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047405150000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0995 FNL 1768 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNE Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
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	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SPUD REPORT Date of Spud:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ DRILLING REPORT Report Date: 7/1/2010	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 7/1/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 01, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE		**DATE**
N/A		7/1/2010

RECEIVED July 01, 2010

WELL CHRONOLOGY REPORT

Report Generated On: 07−01−2010

Well Name	ECW 084−03	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−40515	**Well Class**	DRIL
County, State	UINTAH, UT	**Spud Date**	06−28−2010	**Class Date**	
Tax Credit	N	**TVD / MD**	9,220/ 9,220	**Property #**	063929
Water Depth	0	**Last CSG**	9.625	**Shoe TVD / MD**	2,601/ 2,601
KB / GL Elev	5,012/ 5,001				
Location	Section 3, T9S, R23E, NWNE, 995 FNL & 1768 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No	306587	**AFE Total**	1,517,400	**DHC / CWC**	601,600/ 915,800		
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	01−27−2010	**Release Date**	07−05−2010

01−27−2009 **Reported By** SHEILA MALLOY

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			995’ FNL & 1768’ FEL, LOT 2 (NW/NE)
			SECTION 3, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.069219, LONG 109.310089 (NAD 83)
			LAT 40.069253, LONG 109.309411 (NAD 27)
			TRUE #34
			OBJECTIVE: 9220’ TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U−01304
			ELEVATION: 4999.4’ NAT GL, 5000.5’ PREP GL (DUE TO ROUNDING THE PREP GL IS 5001’), 5020’ KB (19’)
			EOG WI 100%, NRI 84.75%

05−19−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$75,000	**Completion**	$0	**Daily Total**	$75,000				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

05−20−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

05−21−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

05−24−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

05−25−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON ACCESS ROAD.

05−26−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ACCESS ROAD.

05−27−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.

05−28−2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 5/27/10 @ 10:00 AM. SET +/−60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/26/10 @ 09:41 AM.
06:00			CLOSED LOOP 50% COMPLETE.

06−01−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

06−02−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06−14−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$236,480	**Completion**	$0	**Daily Total**	$236,480
Cum Costs: Drilling	$311,480	**Completion**	$0	**Well Total**	$311,480

MD	2,614	**TVD**	2,614	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/7/2010. DRILLED 12−1/4" HOLE TO 2595' GL (2614' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR TO 1920', PUMP DRILLED TO 2595' GL. PARTIAL RETURNS THROUGHOUT DRILLING. RAN 61 JTS (2582.2') OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2601.2' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4500 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET 2% CALSEAL, AND 2% EX−1. MIXED LEAD @ 10.5 PPG W/ YIELD OF 4.1 CFS.PARTIAL RETURNS OF WATER TO SURFACE LOST RETURNS AFTER FIRST 90 BBL'S PUMPED. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.2 CF/SX. DISPLACED CEMENT W/196 BBLS FRESH WATER. BUMPED PLUG W/897 PSI @ 07:05, 6/12/10. FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WAIT ON CEMENT 3 HOURS. TOP JOB # 2: MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. TOP JOB # 3: MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 1.5 DEGREE, 2010'=1.75 DEGREE & 2580' = 4.5 DEGREE. KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 6/9/2010 @ 03:30 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 6/9/10 AT 03:30 PM.

06−28−2010 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	$110,614	**Completion**	$0	**Daily Total**	$110,614
Cum Costs: Drilling	$426,772	**Completion**	$0	**Well Total**	$426,772

MD	2,614	**TVD**	2,614	**Progress**	0	**Days**	0	**MW**	9.8	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description

06:00	12:00	6.0	RIG DOWN & MOVE 12.2 MILES.
12:00	00:00	12.0	PRE RIG UP SAFETY MEETING, RIG UP ON ECW 84−03, RAISE DERRICK @ 16:30, TRUCKS RELEASED @ 17: 00.
00:00	00:30	0.5	WASH DOWN RAT HOLE. RIG ACCEPTED TO DAY WORK @ 00:01 HRS, 6/28/2010.
00:30	04:00	3.5	TEST BOP, PIPE RAMS, BLIND RAMS, CHOKE VALVES, MANIFOLD, FLOOR VALVES 5000#, ANNULAR 2500#.
04:00	04:30	0.5	TEST CASING 1500#.
04:30	05:00	0.5	SET WEAR BUSHING.
05:00	06:00	1.0	HOLD SAFETY MEETING, RIG UP WEATHERFORD & PICKUP BHA

NO INCIDENT, NO ACCIDENT

FULL CREWS

FUEL 8436 GALS, USED300 GALS

06−29−2010 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	$25,004	**Completion**	$0	**Daily Total**	$25,004
Cum Costs: Drilling	$451,776	**Completion**	$0	**Well Total**	$451,776

MD	4,220	**TVD**	4,220	**Progress**	1,606	**Days**	1	**MW**	9.3	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4220’

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP BHA & DRILLPIPE (TAG CEMENT @ 2515’).
07:30	08:00	0.5	INSTALL ROTATING HEAD RUBBER & TORQUE KELLY.
08:00	09:30	1.5	DRILL CEMENT/FLOAT EQUIP. & 15’ OF FORMATION.
09:30	10:00	0.5	F.I.T. @ 2625’, 232# (HELD) EMW 11#.
10:00	15:00	5.0	DRILL 390’, ROP 78 FPH, WOB 18−20, SPP 1650, DIFF. 150−250, RPM 45−60, MM 76, MUD WEIGHT 9.3, VIS 38, FORMATION− MAHOGANY.
15:00	15:30	0.5	SERVICE RIG.
15:30	19:00	3.5	DRILL 309’, ROP 88 FPH, WOB 18−22, SPP 1500, DIFF. 100−150, RPM 45−65, MM 76, MUD WEIGHT 9.4, VIS 37, FORMATION− MAHOGANY.
19:00	19:30	0.5	SURVEY @ 3245’ .75 DEGREE.
19:30	06:00	10.5	DRILL, 896’, ROP 85 FPH, WOB 20−25, SPP 1675, DIFF. 200−300, RPM 50−60, MM 76, MUD WEIGHT 9.4, VIS 38, FORMATION−MAHOGANY.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILLS, BOTH CREWS

COM CHECK DRILLING

FUEL 7410 GALS, USED 1026 GALS

06:00 SPUD 7 7/8" HOLE @ 10:00 HRS, 6/28/10.

06−30−2010 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	$30,703	**Completion**	$0	**Daily Total**	$30,703
Cum Costs: Drilling	$482,479	**Completion**	$0	**Well Total**	$482,479

MD	5,690	**TVD**	5,690	**Progress**	1,470	**Days**	2	**MW**	9.4	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5690'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 4220'−4388', 168', ROP 112 FPH, WOB 20−25, SPP 1800, DIFF. 200−400, RPM 45−60, MM76,MUD WEIGHT 9.4, VIS 38, FORMATION− MOHOGANY 2625'.
07:30	08:00	0.5	SURVEY @ 4303 .5 DEGREE.
08:00	15:00	7.0	DRILL 4388'−4919', 531', ROP 75.8 FPH, WOB 20−25, SPP 2200, DIFF. 70−350, RPM 40−50, MM 76, MUD WEIGHT 9.6, VIS 38, FORMATION−WASATCH 4840'.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL 4919'−5690', 766', ROP 53.1 FPH, WOB 20−25, SPP 2100, DIFF. 150−350, RPM 45−60, MM 76, MUD WEIGHT 9.7 VIS 40, FORMATION−CHAPITA WELLS 5427'.

DERRICK MAN ON DAYLIGHTS ELIAS ENTZ, WAS PUTTING A WATER HOSE ON RADATOR ON #1 PUMP & PUT HIS LEFT ARM ON EXHAUST CAUSING A BURN, FIRST AID ONLY

FULL CREWS

COM CHECK DRILLING

FUEL 5839 GALS, USED 1397

07−01−2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	$32,981	**Completion**	$0	**Daily Total**	$32,981
Cum Costs: Drilling	$515,460	**Completion**	$0	**Well Total**	$515,460

MD	6,640	**TVD**	6,640	**Progress**	950	**Days**	3	**MW**	9.7	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRLG @ 6640'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5690' TO 6201'. 511' / 56.77 FPH. 45 RPM + 100 RPM ON MOTOR. WOB 22K . GPM 454. PP 2200 PSI. FUNC. COM/DRLG. BUCK CANYON.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL 6201' TO 6640. 439' / 30.27 FPH. 52 RPM + 100 RPM ON MOTOR. WOB 24K. GPM 454. PP 2100 PSI. FUNC. COM. DRLG NORTH HORN.

NO ACCIDENTS

SAFETY MEETINGS, LOOSE CLOTHING AND JEWELRY ON RIG.

FULL CREWS

FUEL ON HAND 4674. FUEL USED 1165.

CURRENT MUD WT. 9.9 PPG. VIS 38.

FORMATION TOPS BUCK CANYON 6087', NORTH HORN 6633'.

WEATHER 66 DEG. DEW PT. 48 DEG. WIND W 6 MPH. VISIBILTY 10 M

API Well No: 43047405150000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
E CHAPITA 84-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047405150000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0995 FNL 1768 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNE Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 7/24/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on July 24, 2010. Please see the attached operations summary report for drilling and completions performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 27, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE		**DATE**
N/A		7/27/2010

WELL CHRONOLOGY REPORT

Report Generated On: 07−27−2010

Well Name	ECW 084−03	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−40515	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	06−28−2010	**Class Date**	07−24−2010
Tax Credit	N	**TVD / MD**	9,220/ 9,220	**Property #**	063929
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,012/ 5,001				
Location	Section 3, T9S, R23E, NWNE, 995 FNL & 1768 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No	306587	**AFE Total**	1,517,400	**DHC / CWC**	601,600/ 915,800		
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	01−27−2010	**Release Date**	07−05−2010

01−27−2009 **Reported By** SHEILA MALLOY

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			995’ FNL & 1768’ FEL, LOT 2 (NW/NE)
			SECTION 3, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.069219, LONG 109.310089 (NAD 83)
			LAT 40.069253, LONG 109.309411 (NAD 27)
			TRUE #34
			OBJECTIVE: 9220’ TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U−01304
			ELEVATION: 4999.4’ NAT GL, 5000.5’ PREP GL (DUE TO ROUNDING THE PREP GL IS 5001’), 5020’ KB (19’)
			EOG WI 100%, NRI 84.75%

05−19−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $75,000 **Completion** $0 **Daily Total** $75,000
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

05−20−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

05−21−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

05−24−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

05−25−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON ACCESS ROAD.

05−26−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON ACCESS ROAD.

05−27−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.

05−28−2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 5/27/10 @ 10:00 AM. SET +/−60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/26/10 @ 09:41 AM.
06:00			CLOSED LOOP 50% COMPLETE.

06−01−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY.

06−02−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06−14−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$236,480	**Completion**	$0	**Daily Total**	$236,480
Cum Costs: Drilling	$311,480	**Completion**	$0	**Well Total**	$311,480

MD	2,614	**TVD**	2,614	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/7/2010. DRILLED 12−1/4" HOLE TO 2595' GL (2614' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR TO 1920', PUMP DRILLED TO 2595' GL. PARTIAL RETURNS THROUGHOUT DRILLING. RAN 61 JTS (2582.2') OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2601.2' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4500 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET 2% CALSEAL, AND 2% EX−1. MIXED LEAD @ 10.5 PPG W/ YIELD OF 4.1 CFS.PARTIAL RETURNS OF WATER TO SURFACE LOST RETURNS AFTER FIRST 90 BBL'S PUMPED. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.2 CF/SX. DISPLACED CEMENT W/196 BBLS FRESH WATER. BUMPED PLUG W/897 PSI @ 07:05, 6/12/10. FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WAIT ON CEMENT 3 HOURS. TOP JOB # 2: MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. TOP JOB # 3: MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 1.5 DEGREE, 2010'=1.75 DEGREE & 2580' = 4.5 DEGREE. KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 6/9/2010 @ 03:30 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 6/9/10 AT 03:30 PM.

06−28−2010 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	$110,614	**Completion**	$0	**Daily Total**	$110,614
Cum Costs: Drilling	$426,772	**Completion**	$0	**Well Total**	$426,772

MD	2,614	**TVD**	2,614	**Progress**	0	**Days**	0	**MW**	9.8	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description

06:00	12:00	6.0	RIG DOWN & MOVE 12.2 MILES.
12:00	00:00	12.0	PRE RIG UP SAFETY MEETING, RIG UP ON ECW 84−03, RAISE DERRICK @ 16:30, TRUCKS RELEASED @ 17: 00.
00:00	00:30	0.5	WASH DOWN RAT HOLE. RIG ACCEPTED TO DAY WORK @ 00:01 HRS, 6/28/2010.
00:30	04:00	3.5	TEST BOP, PIPE RAMS, BLIND RAMS, CHOKE VALVES, MANIFOLD, FLOOR VALVES 5000#, ANNULAR 2500#.
04:00	04:30	0.5	TEST CASING 1500#.
04:30	05:00	0.5	SET WEAR BUSHING.
05:00	06:00	1.0	HOLD SAFETY MEETING, RIG UP WEATHERFORD & PICKUP BHA

NO INCIDENT, NO ACCIDENT

FULL CREWS

FUEL 8436 GALS, USED300 GALS

06−29−2010 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	$25,004	**Completion**	$0	**Daily Total**	$25,004
Cum Costs: Drilling	$451,776	**Completion**	$0	**Well Total**	$451,776

MD	4,220	**TVD**	4,220	**Progress**	1,606	**Days**	1	**MW**	9.3	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4220’

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP BHA & DRILLPIPE (TAG CEMENT @ 2515’).
07:30	08:00	0.5	INSTALL ROTATING HEAD RUBBER & TORQUE KELLY.
08:00	09:30	1.5	DRILL CEMENT/FLOAT EQUIP. & 15’ OF FORMATION.
09:30	10:00	0.5	F.I.T. @ 2625’, 232# (HELD) EMW 11#.
10:00	15:00	5.0	DRILL 390’, ROP 78 FPH, WOB 18−20, SPP 1650, DIFF. 150−250, RPM 45−60, MM 76, MUD WEIGHT 9.3, VIS 38, FORMATION− MAHOGANY.
15:00	15:30	0.5	SERVICE RIG.
15:30	19:00	3.5	DRILL 309’, ROP 88 FPH, WOB 18−22, SPP 1500, DIFF. 100−150, RPM 45−65, MM 76, MUD WEIGHT 9.4, VIS 37, FORMATION− MAHOGANY.
19:00	19:30	0.5	SURVEY @ 3245’ .75 DEGREE.
19:30	06:00	10.5	DRILL, 896’, ROP 85 FPH, WOB 20−25, SPP 1675, DIFF. 200−300, RPM 50−60, MM 76, MUD WEIGHT 9.4, VIS 38, FORMATION−MAHOGANY.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILLS, BOTH CREWS

COM CHECK DRILLING

FUEL 7410 GALS, USED 1026 GALS

06:00 SPUD 7 7/8" HOLE @ 10:00 HRS, 6/28/10.

06−30−2010 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	$30,703	**Completion**	$0	**Daily Total**	$30,703
Cum Costs: Drilling	$482,479	**Completion**	$0	**Well Total**	$482,479

MD	5,690	**TVD**	5,690	**Progress**	1,470	**Days**	2	**MW**	9.4	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5690'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 4220'−4388', 168', ROP 112 FPH, WOB 20−25, SPP 1800, DIFF. 200−400, RPM 45−60, MM76,MUD WEIGHT 9.4, VIS 38, FORMATION− MOHOGANY 2625'.
07:30	08:00	0.5	SURVEY @ 4303 .5 DEGREE.
08:00	15:00	7.0	DRILL 4388'−4919', 531', ROP 75.8 FPH, WOB 20−25, SPP 2200, DIFF. 70−350, RPM 40−50, MM 76, MUD WEIGHT 9.6, VIS 38, FORMATION−WASATCH 4840'.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL 4919'−5690', 766', ROP 53.1 FPH, WOB 20−25, SPP 2100, DIFF. 150−350, RPM 45−60, MM 76, MUD WEIGHT 9.7 VIS 40, FORMATION−CHAPITA WELLS 5427'.

DERRICK MAN ON DAYLIGHTS ELIAS ENTZ, WAS PUTTING A WATER HOSE ON RADATOR ON #1 PUMP & PUT HIS LEFT ARM ON EXHAUST CAUSING A BURN, FIRST AID ONLY

FULL CREWS

COM CHECK DRILLING

FUEL 5839 GALS, USED 1397

07−01−2010 **Reported By** GLEN PRUET / JOHNNY TURNER

DailyCosts: Drilling	$34,556	**Completion**	$0	**Daily Total**	$34,556		
Cum Costs: Drilling	$517,035	**Completion**	$0	**Well Total**	$517,035		
MD	6,640	**TVD**	6,640	**Progress**	950	**Days**	3
MW	9.7	**Visc**	39.0				
Formation :		**PBTD :**	0.0	**Perf :**		**PKR Depth :**	0.0

Activity at Report Time: DRLG @ 6640'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5690' TO 6201'. 511' / 56.77 FPH. 45 RPM + 100 RPM ON MOTOR. WOB 22K . GPM 454. PP 2200 PSI. FUNC. COM/DRLG. BUCK CANYON.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL 6201' TO 6640. 439' / 30.27 FPH. 52 RPM + 100 RPM ON MOTOR. WOB 24K. GPM 454. PP 2100 PSI. FUNC. COM. DRLG NORTH HORN.

NO ACCIDENTS

SAFETY MEETINGS, LOOSE CLOTHING AND JEWELRY ON RIG.

FULL CREWS

FUEL ON HAND 4674. FUEL USED 1165.

CURRENT MUD WT. 9.9 PPG. VIS 38.

FORMATION TOPS BUCK CANYON 6087', NORTH HORN 6633'.

WEATHER 66 DEG. DEW PT. 48 DEG. WIND W 6 MPH. VISIBILTY 10 M

07−02−2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	$31,194	**Completion**	$0	**Daily Total**	$31,194		
Cum Costs: Drilling	$548,230	**Completion**	$0	**Well Total**	$548,230		
MD	7,650	**TVD**	7,650	**Progress**	1,010	**Days**	4
MW	10.0	**Visc**	38.0				
Formation :		**PBTD :**	0.0	**Perf :**		**PKR Depth :**	0.0

Activity at Report Time: DRILLING @ 7650'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6640' TO 7015', 375' /46.87 FPH. 52 RPM + 72 RPM ON MOTOR. WOB 24/34K. GPM 454. PP 2100 PSI. FUNC. COM. DRLG NORTH HORN.

14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 7015' TO 7650', 635' /40.96 FPH. 45 RPM + 72 RPM ON MOTOR. WOB 26K. GPM 446. PP 2250 PSI. FUNC. COM. DRLG KMV PRICE RIVER.

RECEIVED 222 JTS 4.5" 11.60# N−80 LTC CSG, 3 MKR JTS. 1 C/O MKR JT. 9408' O/A.

NO ACCIDENTS

SAFETY MEETINGS, HAZMET. GENERAL SAFETY

FULL CREWS

FUEL ON HAND 3306. FUEL USED 1368.

CURRENT MUD WT. 10.2 PPG. VIS 38.

FORMATION TOPS. KMV PRICE RIVER

WEATHER; FAIR, TEMP 58 DEG. DEW PT. 53 DEG. WIND N W 7 MPH. VISIBILTY 10 M

07−03−2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	$42,579	**Completion**	$0	**Daily Total**	$42,579
Cum Costs: Drilling	$590,809	**Completion**	$0	**Well Total**	$590,809

MD	8,685	**TVD**	8,685	**Progress**	1,035	**Days**	5	**MW**	10.1	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8685'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7650' TO 8138', 488' /54.22 FPH. 45 RPM + 72 RPM ON MOTOR. WOB 27K. GPM 440. PP 2400 PSI. FUNC. COM. DRLG KMV PRICE RIVER MIDDLE.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL 8138' TO 8685', 547'/37.72 FPH. 50 RPM + 70 RPM ON MOTOR. WOB 32K. GPM 440. PP 2450 PSI. FUNC. COM. DRLG KMV PRICE RIVER LOWER.

NO ACCIDENTS

SAFETY MEETINGS, PPE, HOUSE KEEPING.

FULL CREWS

FUEL ON HAND 2928. FUEL USED 1382. RECEIVED 1004 GAL. DIESEL.

CURRENT MUD WT. 10.4 PPG. VIS 38.

FORMATION TOPS. 8535' KMV PRICE RIVER LOWER

WEATHER; FAIR, TEMP 63 DEG. DEW PT. 48 DEG. WIND VAR @ 5 MPH. VISIBILITY 10 MI.

07−04−2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	$27,619	**Completion**	$0	**Daily Total**	$27,619
Cum Costs: Drilling	$618,429	**Completion**	$0	**Well Total**	$618,429

MD	9,220	**TVD**	9,220	**Progress**	535	**Days**	6	**MW**	10.8	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CIRCULATE & CONDITION @ TD

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 8685' TO 8719', 34'/68 FPH. 50 RPM + 70 RPM ON MOTOR. WOB 32K. GPM 440. PP 2450 PSI. DRLG KMV PRICE RIVER LOWER. FUNC. COM.
06:30	10:30	4.0	TFNB. DROP TOTCO, PUMP SLUG, POOH. HOLE IN GOOD CONDITION, VERY LITTLE DRAG. FILL UP AS CALCULATED. FUNCTION PIPE & BLIND RAMS.
10:30	13:00	2.5	TIH/W BIT #2. SECURITY FX65M.
13:00	14:00	1.0	WASH/REAM 75' TO BOTTOM, NO FILL.

14:00	14:30	0.5	DRILL 8719' TO 8744', 25'/50 FPH. 45 RPM + 70 RPM ON MOTOR. WOB 14K. GPM 440. PP 2350 PSI. FUNC. COM. DRLG KMV PRICE RIVER LOWER.
14:30	15:00	0.5	SERVICE RIG
15:00	02:30	11.5	DRILL 8744' TO 9220', 476' /41.39 FPH. 45 RPM + 67 RPM ON MOTOR. WOB 20K. GPM 420. PP 2350 PSI. DRLG KMV PRICE RIVER, & SEGO. REACHED TD @ 02:30 HRS, 7−4−2010.
02:30	03:30	1.0	CBU. @ TD.
03:30	04:30	1.0	10 STD. WIPER TRIP TO 8250'. HOLE CLEAN.
04:30	06:00	1.5	CIRCULATE & CONDITION HOLE TO RUN CASING.

NOTIFIED BLM VIA EMAIL AND UDOGM (CAROL DANIELS VOICE MAIL) RE: RUNNING CSG.

NO ACCIDENTS. FULL CREWS.

SAFETY MEETINGS, WORKING WITH 3RD PARTY CREWS. TEAM WORK.

FUEL ON HAND 2679. FUEL USED 1269. RECEIVED 1020 GAL. DIESEL.

CURRENT MUD WT. 10.8 PPG. VIS 41.

FORMATION TOPS. 8535' KMV PRICE RIVER LOWER

WEATHER; FAIR, TEMP 63 DEG. DEW PT. 37 DEG. WIND N @ 16 MPH. VISIBILITY 10 MI.

07−05−2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	$38,201	**Completion**	$171,105	**Daily Total**	$209,306
Cum Costs: Drilling	$656,631	**Completion**	$171,105	**Well Total**	$827,736

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE & CONDITION HOLE TO RUN CASING.
06:30	12:30	6.0	LAY DOWN DRILL PIPE & DC'S, BROKE KELLY, & PULLED WEAR BUSHING.
12:30	19:00	6.5	HELD SAFETY MEETING W/RIG CREWS & WEATHERFORD CASING CREW. R/U CASERS & RAN A TOTAL OF 217 JTS 4 1/2", 11.6#, N−80, LTC CASING & LANDED @ 9216'. RAN CASING AS FOLLOWS; FLOAT SHOE @ 9216', 1 SHOE JT., FLOAT COLLAR @ 9169'. 216 JTS PLUS 3 MARKER JTS (22.70') BOTTOM @ 7032' & (21.61') @ 6054', TOP (10.73') @ 4395'. PLUS 1 CASING HANGER JT(5.50'). RAN 3 TURBULIZERS, 1 − 5' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 25 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT.
19:00	19:30	0.5	SPACE OUT CASING, TAGGED BOTTOM @ 9220', L/D 1 JT OF CASING & P/U LANDING JT. R/D WEATHERFORD TRS CASERS & L/D MACHINE.
19:30	21:00	1.5	PUMP BALL THROUGH FLOATS 625 PSI. CIRCULATE CASING W/1050 PSI, 121 SPM, 457 GPM, BOTTOMS UP GAS INCREASED FLOW 15/25% MAX FOR 9 MINUTES. HELD PRE−JOB SAFETY MEETING W/HALLIBURTON.
21:00	23:00	2.0	TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 157 BBLS (480 SKS) HIGHBOND LEAD CEMENT MIXED @ 12.0 PPG, 1.84 CU. FT/SK, 9.86 GAL/SK WATER. PLUS 332.5 BBLS (1270 SKS), EXTENDACEM V1 TAIL CEMENT MIXED @ 13.5 PPG, 1.47 CU. FT/SK, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 142.1 BBLS FRESH WATER @ 8 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2380 PSI @ 2 BPM. HELD PRESSURE 5 MIN. RELEASED PRESSURE, FLOW BACK 2 BBLS. RE PRESSURED UP TO 2580 PSI FOR 2 HOURS. PLUG DOWN @ 22:55 HRS 7/4 /2010. FULL RETURNS DURING CEMENTING WITH MUD ONLY.
23:00	01:00	2.0	WAIT ON CEMENT. R/D HALLIBURTON. TRANSFER MUD AND CLEAN MUD TANKS.
01:00	01:30	0.5	LAND CASING ON MANDREL HANGER W/88700#. TEST HANGER AND PACK OFF 5000 PSI. OK

01:30	03:00	1.5	CLEAN MUD TANKS, & NIPPLE DOWN BOP'S.
03:00	06:00	3.0	RDRT. MOVING RIG FROM THE ECW 84−03 TO THE ECW 83−03, 0.9 MILES. RW JONES TRUCKING TO MOVE RIG 7/5/2010. DERRICK LAID DOWN @ 06:00 HRS.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS, L/D DP, BHA, CEMENTING.
			FUEL ON HAND 2116. FUEL USED 513.
			WEATHER; FAIR, TEMP 46 DEG. DEW PT. 37 DEG. WIND W @ 5 MPH. VISIBILITY 10 MI.
			TRANSFER 2116 GALLONS DIESEL FUEL, 2.58/GALLON. TRANSFER 212' (5 JTS) 11.6# N−80 LTC CASING AND (1 MKR. JT) 10.02' P−110 11.6#. TO ECW 83.03.
			NOTIFIED BLM VIA EMAIL AND UDOGM (CAROL DANIELS VOICE MAIL) 7/4/10 @ 15;30 HRS. RE: ECW 83−03 BOP TEST.
06:00			RELEASED RIG @ 03:00 HRS, 7/5/2010.
			CASING POINT COST $652,878

07−10−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$10,030	**Completion**	$27,393	**Daily Total**	$37,423
Cum Costs: Drilling	$666,661	**Completion**	$198,498	**Well Total**	$865,159

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9156' TO 200'. EST CEMENT TOP @ 1000'. RDWL.
			NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07−21−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$10,030	**Completion**	$15,488	**Daily Total**	$25,518
Cum Costs: Drilling	$676,691	**Completion**	$213,986	**Well Total**	$890,677

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 7462'−8991' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8744'−45', 8772'−73', 8830'−31', 8854'−55', 8858'−59', 8872'−73', 8887'−88', 8891'−92', 8904'−05', 8914'−15', 8921'−22', 8990'−91' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7315 GAL 16# LINEAR W/9400# 20/40 SAND @ 1−1.5 PPG, 23558 GAL 16# DELTA 200 W/79400# 20/40 SAND @ 2−5 PPG. MTP 5949 PSIG. MTR 52.5 BPM. ATP 4666 PSIG. ATR 46.9 BPM. ISIP 3038 PSIG. RD HALLIBURTON.
			STAGE 2. RUWL. SET 6K CFP AT 8726'. PERFORATE MPR/LPR FROM 8484'−85', 8506'−07', 8519'−20', 8528'−29', 8540'−41', 8550'−51', 8557'−58', 8593'−94', 8624'−25', 8663'−64', 8674'−75', 8689'−90', 8694'−95', 8708'−09' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7293 GAL 16# LINEAR W/9400# 20/40 SAND @ 1−1.5 PPG, 35314 GAL 16# DELTA 200 W/121700# 20/40 SAND @ 2−5 PPG. MTP 6020 PSIG. MTR 51.2 BPM. ATP 5176 PSIG. ATR 46.7 BPM. ISIP 3593 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8460'. PERFORATE MPR FROM 8235'−36', 8245'−46', 8255'−56', 8265'−66', 8276'−77', 8288'−89', 8314'−15', 8338'−39', 8357'−58', 8367'−68', 8393'−94', 8409'−10', 8420'−21', 8444'−45' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7316 GAL 16# LINEAR W/9400# 20/40 SAND @ 1−1.5 PPG, 50087 GAL 16# DELTA 200 W/174600# 20/40 SAND @ 2−5 PPG. MTP 6201 PSIG. MTR 51.6 BPM. ATP 5388 PSIG. ATR 45.9 BPM. ISIP 3295 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8176'. PERFORATE MPR FROM 8029'−30', 8037'−38', 8047'−48', 8055'−56', 8060'−61', 8067'−68', 8083'−84', 8112'−13', 8119'−20', 8140'−41', 8148'−49', 8157'−58' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7368 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 33411 GAL 16# DELTA 200 W/115400# 20/40 SAND @ 2−5 PPG. MTP 5992 PSIG. MTR 50.8 BPM. ATP 4593 PSIG. ATR 48.1 BPM. ISIP 2360 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8000'. PERFORATE MPR FROM 7835'−36', 7838'−39', 7870'−71', 7879'−80', 7890'−91', 7900'−01', 7909'−10', 7921'−22', 7953'−54', 7965'−66', 7972'−73', 7982'−83' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7323 GAL 16# LINEAR W/9400# 20/40 SAND @ 1−1.5 PPG, 36141 GAL 16# DELTA 200 W/124700# 20/40 SAND @ 2−5 PPG. MTP 6135 PSIG. MTR 50.9 BPM. ATP 4855 PSIG. ATR 46.5 BPM. ISIP 3130 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7720'. PERFORATE UPR FROM 7462'−63', 7468'−69', 7475'−76', 7507'−08', 7513'−14', 7520'−21', 7535'−36', 7572'−73', 7600'−01', 7671'−72', 7676'−77', 7682'−83', 7690'−91', 7698'−99' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7334 GAL 16# LINEAR W/9400# 20/40 SAND @ 1−1.5 PPG, 31373 GAL 16# DELTA 200 W/107200# 20/40 SAND @ 2−5 PPG. MTP 6186 PSIG. MTR 51.5 BPM. ATP 5176 PSIG. ATR 46.2 BPM. ISIP 2748 PSIG. RD HALLIBURTON. SDFN.

07−22−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$10,030	**Completion**	$414,391	**Daily Total**	$424,421
Cum Costs: Drilling	$686,721	**Completion**	$628,377	**Well Total**	$1,315,098

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE / WASATCH **PBTD :** 0.0 **Perf :** 5378'−8991' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 7. INTIAL PRESSURE 1600 PSIG. RUWL. SET 6K CFP AT 7386'. PERFORATE UPR FROM 7088'−89', 7094'−95', 7103'−04', 7131'−32', 7183'−84', 7187'−88', 7233'−34', 7258'−59', 7266'−67', 7276'−77', 7299'−300', 7352'−53', 7360'−61', 7366'−67' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7406 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 37127 GAL 16# DELTA 200 W/128900# 20/40 SAND @ 2−5 PPG. MTP 5067 PSIG. MTR 51.2 BPM. ATP 3965 PSIG. ATR 49.4 BPM. ISIP 2617 PSIG. RD HALLIBURTON. STAGE 8. RUWL. SET 6K CFP AT 7072'. PERFORATE NH FROM 6824'−25', 6834'−35', 6840'−41', 6846'−47', 6852'−53', 6954'−55', 6958'−59', 6976'−77', 6979'−80', 6981'−82', 7029'−30', 7054'−55'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7377 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 28616 GAL 16# DELTA 200 W/97100# 20/40 SAND @ 2−5 PPG. MTP 5104 PSIG. MTR 50.8 BPM. ATP 3698 PSIG. ATR 48.9 BPM. ISIP 2229 PSIG. RD HALLIBURTON. STAGE 9. RUWL. SET 6K CFP AT 6806'. PERFORATE Ba FROM 6488'−89', 6393'−94', 6496'−97', 6639'−40', 6645'−46', 6681'−82', 6712'−13', 6751'−52', 6756'−57', 6779'−80', 6784'−85', 6787'−88'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 30316 GAL 16# DELTA 200 W/99100# 20/40 SAND @ 2−4 PPG. MTP 6142 PSIG. MTR 50.5 BPM. ATP 4532 PSIG. ATR 49.5 BPM. ISIP 2666 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6464'. PERFORATE Ba FROM 6172'−74', 6247'−48', 6294'−96', 6298'−300', 6322'−24', 6427'−29', 6439'−40' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 7341 GAL 16# LINEAR W/7341# 20/40 SAND @ 1−1.5 PPG, 28354 GAL 16# DELTA 200 W/93000# 20/40 SAND @ 2−4 PPG. MTP 6660 PSIG. MTR 50.8 BPM. ATP 4083 PSIG. ATR 41.9 BPM. ISIP 1934 PSIG. RD HALLIBURTON.

STAGE 11. RUWL. SET 6K CFP AT 6117'. PERFORATE Ca FROM 5907'−08', 5909'−10', 5911'−13', 5927'−28', 5952'−53', 6020'−21', 6028'−29', 6030'−31', 6091'−92', 6099'−100', 6101'−02'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 7352 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 24010 GAL 16# DELTA 200 W/75900# 20/40 SAND @ 2−4 PPG. MTP 4560 PSIG. MTR 50.7 BPM. ATP 3459 PSIG. ATR 48.4 BPM. ISIP 1612 PSIG. RD HALLIBURTON.

STAGE 12. RUWL. SET 6K CFP AT 5814'. PERFORATE Ca FROM 5647'−50', 5720'−22', 5733'−34', 5782'−83', 5785'−87', 5789'−92'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 21958 GAL 16# DELTA 200 W/75800# 20/40 SAND @ 3−4 PPG. MTP 4387 PSIG. MTR 51.2 BPM. ATP 3115 PSIG. ATR 49.4 BPM. ISIP 2047 PSIG. RD HALLIBURTON.

STAGE 13. RUWL. SET 6K CFP AT 5532'. PERFORATE Pp/Ca FROM 5378'−79', 5381'−87', 5430'−33', 5509'−10', 5511'−12'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 23522 GAL 16# DELTA 200 W/80200# 20/40 SAND @ 3−4 PPG. MTP 5395 PSIG. MTR 51.1 BPM. ATP 2587 PSIG. ATR 48.6 BPM. ISIP 1552 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5262'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

07−23−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$10,030	**Completion**	$6,080	**Daily Total**	$16,110
Cum Costs: Drilling	$696,751	**Completion**	$634,457	**Well Total**	$1,331,208

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE / WASATCH **PBTD :** 0.0 **Perf :** 5378'−8991' **PKR Depth :** 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG 2. ND FRAC TREE & NU BOP. TESTED BLIND RAMS TO 3500 PSIG. RIH W/BIT & PUMP OFF SUB TO 5171'. TESTED UPPER AND LOWER PIPE RAMS TO 2500 PSIG. RU TO DRILL OUT PLUGS. SDFN.

07−24−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$10,030	**Completion**	$61,487	**Daily Total**	$71,517
Cum Costs: Drilling	$706,781	**Completion**	$695,944	**Well Total**	$1,402,725

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE / WASATCH **PBTD :** 0.0 **Perf :** 5378'−8991' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5262', 5532', 5814', 6117, 6464', 6806', 7072', 7386', 7720', 8000', 8176',8460', & 8726'. RIH. CLEANED OUT TO @ 9107'. LANDED TBG AT 7085' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 850 PSIG. CP 1000 PSIG. 66 BFPH. RECOVERED 661 BLW. 12,613 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.30’

1 JT 2−3/8 4.7# N−80 TBG 32.64’

XN NIPPLE 1.10’

228 JTS 2−3/8 4.7# N−80 TBG 7031.01’

BELOW KB 19.00’

LANDED @ 7085.05’ KB

NOTE: GALLED THREADS ON TOP & BOTTOM OF LANDING HANGER. HAD TO CUT OFF PIN OF TUBING AND LEAVE IN HANGER TOP.

07−25−2010 **Reported By** BAUSCH

DailyCosts: Drilling	$10,030	**Completion**	$3,710	**Daily Total**	$13,740
Cum Costs: Drilling	$716,811	**Completion**	$699,654	**Well Total**	$1,416,465

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE / WASATCH **PBTD :** 0.0 **Perf :** 5378’−8991’ **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 950 PSIG & CP 950 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 7/24/10. FLOWED 200 MCFD RATE ON 20/64" POS CHOKE. STATIC 165. QUESTAR METER #008209. FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64 CHOKE. FTP 950 PSIG. CP 1000 PSIG. 48 BFPH. RECOVERED 1160 BLW. 11,453 BLWTR. 248 MCFD RATE.

07−26−2010 **Reported By** BAUSCH

DailyCosts: Drilling	$7,912	**Completion**	$3,260	**Daily Total**	$11,172
Cum Costs: Drilling	$724,723	**Completion**	$702,914	**Well Total**	$1,427,637

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE / WASATCH **PBTD :** 0.0 **Perf :** 5378’−8991’ **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 20/64 CHOKE. FTP 950 PSIG, CP 1000 PSIG. 49 BFPH. RECOVERED 1,170 BBLS, 10,283 BLWTR. 287 MCF/D. FLOWED THROUGH TEST UNIT TO SALES.

07−27−2010 **Reported By** BAUSCH

DailyCosts: Drilling	$7,912	**Completion**	$3,260	**Daily Total**	$11,172
Cum Costs: Drilling	$732,635	**Completion**	$706,174	**Well Total**	$1,438,809

MD	9,220	**TVD**	9,220	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE / WASATCH **PBTD :** 0.0 **Perf :** 5378’−8991’ **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64 CHOKE. FTP 900 PSIG. CP 950 PSIG. 45 BFPH. RECOVERED 1080 BLW. 9203 BLWTR. 306 MCFD RATE.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU01304

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES, INC.
Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.: EAST CHAPITA 84-03

3. Address: 1060 EAST HIGHWAY 40, VERNAL, UT 84078
3a. Phone No. (include area code): Ph: 453-781-9145

9. API Well No.: 43-047-40515

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: NWNE Lot 2 995FNL 1768FEL 40.06922 N Lat, 109.31009 W Lon

At top prod interval reported below: NWNE Lot 2 995FNL 1768FEL 40.06922 N Lat, 109.31009 W Lon

At total depth: NWNE Lot 2 995FNL 1768FEL 40.06922 N Lat, 109.31009 W Lon

10. Field and Pool, or Exploratory: NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area: Sec 3 T9S R23E Mer SLB

12. County or Parish: UINTAH
13. State: UT

14. Date Spudded: 05/27/2010
15. Date T.D. Reached: 07/04/2010
16. Date Completed: ☐ D & A ☒ Ready to Prod. 07/24/2010
17. Elevations (DF, KB, RT, GL)*: 4999 GL

18. Total Depth: MD 9220 TVD
19. Plug Back T.D.: MD 9169 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): RST/CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2601		800		0	
7.875	4.500 N-80	11.6		9216		1750		1000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7085							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5378	8991	8744 TO 8991		3	
B)			8484 TO 8709		2	
C)			8235 TO 8445		2	
D)			8029 TO 8158		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8744 TO 8991	31,093 GALS OF GELLED WATER & 88,800# 20/40 SAND
8484 TO 8709	42,827 GALS OF GELLED WATER & 131,100# 20/40 SAND
8235 TO 8445	57,623 GALS OF GELLED WATER & 184,000# 20/40 SAND
8029 TO 8158	40,999 GALS OF GELLED WATER & 124,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/24/2010	08/12/2010	24	→	40.0	1206.0	510.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
24/64	1000	1500.0	→	40	1206	510		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #91860 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
AUG 30 2010
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5378	8991		GREEN RIVER	1713
				BIRDS NEST	2007
				MAHOGANY	2636
				UTELAND BUTTE	4695
				WASATCH	4847
				CHAPITA WELLS	5450
				BUCK CANYON	6140
				PRICE RIVER	7068

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #91860 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MICKENZIE GATES Title OPERATIONS CLERK

Signature (Electronic Submission) Date 08/25/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 84-03 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7835-7983	3/spf
7462-7699	2/spf
7088-7367	2/spf
6824-7055	3/spf
6488-6788	3/spf
6172-6440	3/spf
5907-6102	3/spf
5647-5792	3/spf
5378-5512	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7835-7983	43,684 GALS GELLED WATER & 134,100# 20/40 SAND
7462-7699	38,927 GALS GELLED WATER & 116,600# 20/40 SAND
7088-7367	44,753 GALS GELLED WATER & 138,400# 20/40 SAND
6824-7055	36,213 GALS GELLED WATER & 106,600# 20/40 SAND
6488-6788	37,760 GALS GELLED WATER & 108,600# 20/40 SAND
6172-6440	35,750 GALS GELLED WATER & 100,341# 20/40 SAND
5907-6102	31,417 GALS GELLED WATER & 85,400# 20/40 SAND
5647-5792	22,013 GALS GELLED WATER & 75,800# 20/40 SAND
5378-5512	23,577 GALS GELLED WATER & 80,200# 20/40 SAND

Perforated the Lower Price River from 8744'-45', 8772'-73', 8830'-31', 8854'-55', 8858'-59', 8872'-73', 8887'-88', 8891'-92', 8904'-05', 8914'-15', 8921'-22', 8990'-91' w/ 3 spf.

Perforated the Middle/Lower Price River from 8484'-85', 8506'-07', 8519'-20', 8528'-29', 8540'-41', 8550'-51', 8557'-58', 8593'-94', 8624'-25', 8663'-64', 8674'-75', 8689'-90', 8694'-95', 8708'-09' w/ 2 spf.

Perforated the Middle Price River from 8235'-36', 8245'-46', 8255'-56', 8265'-66', 8276'-77', 8288'-89', 8314'-15', 8338'-39', 8357'-58', 8367'-68', 8393'-94', 8409'-10', 8420'-21', 8444'-45' w/ 2 spf.

Perforated the Middle Price River from 8029'-30', 8037'-38', 8047'-48', 8055'-56', 8060'-61', 8067'-68', 8083'-84', 8112'-13', 8119'-20', 8140'-41', 8148'-49', 8157'-58' w/ 3 spf.

Perforated the Middle Price River from 7835'-36', 7838'-39', 7870'-71', 7879'-80', 7890'-91', 7900'-01', 7909'-10', 7921'-22', 7953'-54', 7965'-66', 7972'-73', 7982'-83' w/ 3 spf.

Perforated the Upper Price River from 7462'-63', 7468'-69', 7475'-76', 7507'-08', 7513'-14', 7520'-21', 7535'-36', 7572'-73', 7600'-01', 7671'-72', 7676'-77', 7682'-83', 7690'-91', 7698'-99' w/ 2 spf.

Perforated the Upper Price River from 7088'-89', 7094'-95', 7103'-04', 7131'-32', 7183'-84', 7187'-88', 7233'-34', 7258'-59', 7266'-67', 7276'-77', 7299'-7300', 7352'-53', 7360'-61', 7366'-67' w/ 2 spf.

Perforated the Northhorn from 6824'-25', 6834'-35', 6840'-41', 6846'-47', 6852'-53', 6954'-55', 6958'-59', 6976'-77', 6979'-80', 6981'-82', 7029'-30', 7054'-55' w/ 3 spf.

Perforated the Ba from 6488'-89', 6393'-94', 6496'-97', 6639'-40', 6645'-46', 6681'-82', 6712'-13', 6751'-52', 6756'-57', 6779'-80', 6784'-85', 6787'-88' w/ 3 spf.

Perforated the Ba from 6172'-74', 6247'-48', 6294'-96', 6298'-300', 6322'-24', 6427'-29', 6439'-40' w/ 3 spf.

Perforated the Ca from 5907'-08', 5909'-10', 5911'-13', 5927'-28', 5952'-53', 6020'-21', 6028'-29', 6030'-31', 6091'-92', 6099'-6100', 6101'-02' w/ 3 spf.

Perforated the Ca from 5647'-50', 5720'-22', 5733'-34', 5782'-83', 5785'-87', 5789'-92' w/ 3 spf.

Perforated the Pp/Ca from 5378'-79', 5381'-87', 5430'-33', 5509'-10', 5511'-12' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7787
Lower Price River	8561
Sego	9120